

# BATTERIES AND CODES: WHO WANTS WHAT?

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## ABSTRACT

Fire Codes, Building Codes, Electric Codes, Safety Codes, Environmental Regulations... they all have force of law, and they all want to say something about batteries. Sometimes a user can feel pulled in many directions. What do the codes really say? Which one matters? This paper identifies the codes in North America that regulate the installation and operation of battery systems, and it summarizes what they have to say. Some codes are surprisingly lax, while others are unnecessarily narrow and sometimes out of step with battery technology. The appendix includes a table that summarizes it all for quick reference.

## UNDERSTANDING CODES

First we need to clarify that “Codes” and “standards” are not the same. Standards are voluntary, even though failure to comply with standards may result in undesirable consequences. For example, manufacturers use standards to make their products acceptable to users, so that the thread of a nut corresponds to the thread of a bolt no matter who makes it. Other standards are recommended practices or guidelines. For example, a user can get maximum life from a battery by choosing to follow standard installation and maintenance guidelines.

Codes, on the other hand, are not voluntary. Codes are laws. There are criminal codes, safety codes, building codes, civil codes, tax codes, etc. Codes are created by local, regional, state or federal governments and are enforced by government officials. For example, the police, sheriff, or FBI will enforce whichever criminal codes is appropriate for their jurisdiction. Likewise, fire marshals, electrical inspectors, mechanical inspectors, etc. will enforce building codes. On any given construction project, inspection and/or approval by one or all of these inspectors may be required. They are collectively referred to as the Authorities Having Jurisdiction (AHJ).

A battery room, for example, might be visited by the electrical inspector who will approve it once he is satisfied that cables have been properly sized, protected and run in appropriate raceways. The same room might be “red tagged,” however, by a fire marshal who is dissatisfied with the method of electrolyte spill containment. Or a mechanical inspector whose jurisdiction covers ventilation might prevent commissioning of the system because he is dissatisfied with the way air is exhausted.

We create codes with the hope that everybody will get to work on a “level playing field.” Inspectors should not be able to capriciously favor one installation over another. In practice it does not always work that way, although the system works pretty well. Codes, languages, and people are all imperfect. The AHJ has the final say based upon their *interpretation* of “the code,” and their interpretation might be different from yours.

In the United States, each city, township, county or state gets to decide what code it wishes to enact. Each of these entities could assign a committee to sit down and write a set of rules for its residents. However, that is obviously impractical, so they look around for a code that already exists that they can “adopt.” They don’t have to look far. A number of organizations exist whose sole purpose is to write “model codes.” The community simply shops among the competing model codes and adopts the one it likes best. The community is not obligated to have a code on any particular issue; so one city might have a mechanical code while another city does not. Likewise, once a code is enacted, the city is not compelled to update or revise it just because the model code has been updated. A large number of cities, such as Chicago, New York, and Phoenix have modified the model codes to suit their own local needs. Model code organizations usually wish to continue their existence, so they have little motivation to duplicate a competing organization’s model code. Consequently, instead of harmony and consistency, each model code is intentionally different. The result is a hodgepodge of codes that differ from one place to the next.

Take fire codes, for example. In the U.S.A., three organizations are responsible for almost all of the fire codes that are in place. For many years the Western Fire Chiefs Association wrote the Uniform Fire Code (UFC) that was used by most cities west of the Mississippi River. Recently that group relinquished publication of the UFC to the National Fire Protection Association (NFPA), which rewrote it and now publishes the Uniform Fire code in place of its previous NFPA-1 document. A third organization is the International Code Council (ICC), which publishes more than a dozen International Codes (or “I-Codes”), one of which is the International Fire Code (IFC). There are communities that still use Uniform Fire Code versions from as far back as the 1980’s. Most communities are more up to date, but only a few have adopted the most current versions. NFPA is trying hard to get the current UFC adopted nation-wide, but so far only California, Phoenix, New York City, Las Vegas and a handful of other localities have adopted it. Meanwhile, cities and states from the east coast to the west coast are adopting the IFC.

The National Electric Code (NFPA 70, or NEC) is an exception to the rule. NFPA has been publishing the NEC for decades. It pretty much stands alone as the only electric code in the U.S.A. Its use is so pervasive that even the International Electric Code incorporates the NEC by reference.

The federal government publishes its rules in an enormous set of documents called the Code of Federal Regulations (CFR). One of these, #40, covers all the rules for the Environmental Protection Agency (EPA). Another, #29, covers all the rules for the Occupational Safety and Health Administration (OSHA). Both of these organizations sweep with a wide brush that includes consideration for batteries, some of which are complementary and some of which are contradictory.

## **BATTERY CODES**

Time and space do not permit a detailed analysis and description of every code, each of which could be a paper of its own. Table 1 attempts to identify the main organizations and to highlight what their documents say about stationary batteries. This paper offers only the briefest summary. The reader is encouraged to examine the actual documents to find the exact wording, and to determine what codes have been adopted in the reader’s locality. A close inspection will reveal that (1) some codes overlap, and (2) some documents contradict one another, so that one could not comply with one without violating another.

For example, NFPA’s National Electric Code (NFPA 70), in Article 480, says that batteries must be segmented so that no segment has over 250 volts. Another NFPA document, NFPA-70E (Standard for Electrical Safety Requirements for Employee Workplaces), says that no battery segment should have more than 120 volts.

A couple pieces of good news in the above example are, (1) while the NEC is adopted almost everywhere, only a handful of jurisdictions cite the NFPA-70E document; and (2) NFPA-70E is a standard, not a code. Its purpose, as stated in the foreword, is to elaborate on the NEC in order to make it more understandable. Where contradictions or omissions occur, the NEC is the guiding document. Some other (possibly) surprising requirements in NFPA 70-E:

- No more than four strings of batteries can be paralleled
- Battery jars must have a minimum of one inch separation
- Batteries in cabinets must have a minimum of twelve inch clearance above them

The reader may discover other inconsistencies. In such cases, one may choose to comply with the most stringent. If caught in a compliance issue with the AHJ, one can try to persuade the inspector that the installation complies with a different document (but don’t expect to win with this very often). Anyone who has the time can request a change in a code. This requires compliance to a very strict procedure. Changes must be made on the appropriate form and must be submitted within a narrow time frame. Information on how to change a code is usually available on the model code organization’s Internet web site. Once again, remember that changes to the model code do not automatically drive changes to the local code. It may be necessary to follow a similar change request at the local level.

## SUMMARY

Examples of other battery related code requirements:

- Spill containment is required on flooded battery systems with greater than 1,000 gallons of electrolyte under the current Uniform Fire Code, but spill containment may be required on flooded batteries with as little as 50 gallons under the International Fire Code or older UFC
- The International Fire Code has rules only for lead-acid batteries; NiCad or other battery types can only be covered under rules for hazardous locations
- The NEC requires batteries used on legally-required standby systems to have a minimum of 1.5 hours backup
- NFPA 70E requires 3-foot aisles in battery rooms. The NEC (NFPA 70) Article 110.26 is not specifically for batteries, but also requires at least a 3-foot aisle to allow maintenance on energized equipment
- NFPA 75 says that any system larger than 750 VA installed in a data center must include a battery disconnect
- NFPA 110 requires that batteries used on emergency and standby power systems must be inspected weekly and discharged quarterly. Lead-acid batteries must be replaced every 24-30 months, irrespective of manufacturer's design life
- NFPA 111 requires that standby power systems in which batteries are the primary energy reserve must be partially discharge tested quarterly and fully discharged annually
- OSHA requires material safety data sheets (MSDS) for batteries
- EPA requires large battery installations to submit "Tier I" and/or "Tier II" inventory reports in March of every year to local and state agencies
- EPA requires reporting of battery spills that go beyond the boundary of the facility
- The National Electrical Safety Code applies to Utilities and large industrial users. It has rules for electrolyte in lead-acid batteries but NiCad batteries are not mentioned
- The official NFPA Glossary of Terms is supposed to identify terms used in multiple documents so that they don't have to be repeatedly defined. The glossary says that a battery is a collection of fireworks. (Is this true? If the battery is properly installed and maintained it shouldn't be!)

Many codes have sections that stipulate rules for battery sites. Most applicable codes are identified in the table attached to this paper, although only a few of the regulations are listed here. Many of the codes may not apply to your particular location. The user needs to consider the size of the battery and what rules have been adopted by the local jurisdiction. The AHJ is always right, but sometimes he or she can be reasoned with if you show that you have complied with a different section or code. Anybody can request a change to a code, but the process is long and challenging.

## BIBLIOGRAPHY

Ashton, Curtis, "*Alphabet Soup: Batteries and Codes*," Battcon 2002 Conference Proceedings

Ashton & McCluer, "*Battery Codes and Standards: Changes in 2002 and 2003*," Battcon 2003 Conference Proceedings

**Table 1: SUMMARY OF BATTERY CODES & STANDARDS**

ORGANIZATION	DOCUMENT NAME &/or NUMBER	SECTION, PARAGRAPH, &/or ARTICLE	SIGNIFICANCE FOR STATIONARY BATTERY SYSTEMS
National Fire Protection Association <b>(NFPA)</b>  <a href="http://www.nfpa.org">www.nfpa.org</a>	<b>NFPA 1</b> Uniform Fire Code	CHAPTER 52 - Stationary Lead Acid Battery System	<ul style="list-style-type: none"> <li>• Applies to systems &gt;50 gal electrolyte (100 gal if sprinklered)</li> <li>• Spill containment on flooded battery systems &gt;1,000 gallons of electrolyte</li> <li>• Neutralization for 1 jar</li> <li>• Controlled access</li> <li>• Ventilation 1 cu ft/ min / sq ft of floor space</li> <li>• Safety signs required</li> <li>• Seismic bracing when applicable</li> <li>• Smoke Detection</li> </ul>
	<b>NFPA 70</b> National Electric Code	ARTICLE 480 – Storage Batteries  ARTICLE 110.27 Guarding of Live Parts  ARTICLE 250, Part VIII Grounding of Direct Current Systems 250.160 through 250.169  ARTICLE 701 Legally required standby systems	<ul style="list-style-type: none"> <li>• Applies to all stationary batteries, including lead-acid and alkali (nicad)</li> <li>• Over-current protection is required</li> <li>• Batteries must be segmented, so no segment has &gt;250V</li> <li>• Ventilation required to prevent explosive mixture (NEC Handbook says treat VRLA and VLA the same)</li> <li>• Live parts must be guarded against accidental contact if &gt;50V</li> <li>• Warning signs required</li> <li>• Grounding required on systems supplying premises wiring &gt; 50V but &lt;300VDC</li> </ul>
			<ul style="list-style-type: none"> <li>• Periodic maintenance is required by AHJ on batteries used for control, starting, or ignition of prime movers; written records must be kept</li> <li>• Batteries must supply 87.5% of nominal load for 1.5 hours</li> <li>• Automatic charging, independent of gen set, must be provided on batteries used for control or signal power or for starting prime mover</li> </ul>

ORGANIZATION	DOCUMENT NAME &/or NUMBER	SECTION, PARAGRAPH, &/or ARTICLE	SIGNIFICANCE FOR STATIONARY BATTERY SYSTEMS
<p><b>NFPA</b> (National Fire Protection Association) [Continued]</p>	<p>NFPA 70 National Electric Code (Continued)</p> <p><b>NFPA-70E</b> Standard for Electrical Safety Requirements for Employee Workplaces</p>	<p>ARTICLE 702 Optional Standby Systems</p> <p>PART IV, Chapter 3 Safety Requirements Related to Batteries and Battery Rooms</p>	<p>UPS is mentioned, but batteries are not</p> <ul style="list-style-type: none"> <li>• Battery rooms are intended for batteries &amp; have no other protective enclosure</li> <li>• Cells of unequal capacity should not be connected in series</li> <li>• Maximum 4 strings in parallel</li> <li>• Fault level = 20X nominal capacity at 3-hour rate</li> <li>• Bus bars must be insulated</li> <li>• Very specific monitoring alarms</li> <li>• Minimum 1" space between adjacent battery jars</li> <li>• Ventilation must exhaust to outside</li> <li>• Minimum 36" aisle</li> <li>• 12" minimum space above a battery in a rack</li> <li>• Batteries must be segmented, so no segment has &gt;120V</li> <li>• Ground fault detector on batteries &gt;120V</li> <li>• Isolating switch required</li> <li>• Warning signs for arc hazard</li> <li>• Protective equipment must be worn</li> <li>• Where mechanical ventilation is installed... all exhaust air must be discharged outside the building</li> </ul>

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<p align="center"><b>NFPA</b> (National Fire Protection Association) [Continued]</p>	<p><b>NFPA-75</b> Standard for the Protection of Electronic Computer/Data Processing Equipment</p>	All	<ul style="list-style-type: none"> <li>• UPS &amp; battery permitted in the IT room</li> <li>• Battery disconnect is required on UPS &gt; 750 VA</li> </ul>
	<p><b>NFPA-76</b> Recommended Practice for the Fire Protection of Telecommunications Facilities</p>		<p>Defers to the National Electric Code (NFPA-70) for battery</p>
	<p><b>NFPA-90A</b></p>	<p>Standard for the Installation of Air Conditioning and Ventilation Systems</p>	<ul style="list-style-type: none"> <li>• Refers to NFPA 70 (NEC) and NFPA 75, considered part of the requirements of this document</li> <li>• Batteries or UPS are not mentioned</li> </ul>
	<p><b>NFPA 101</b></p>	Life Safety Code	<ul style="list-style-type: none"> <li>• Batteries for emergency lighting &amp; smoke detectors – installation, operation, &amp; maintenance</li> <li>• Refers to NFPA 70 (NEC)</li> </ul>
	<p><b>NFPA 110</b> (Revised 2004)</p>	<p>Standard for Emergency and Standby Power Systems Article 5.6.4 ~</p>	<ul style="list-style-type: none"> <li>• Starting batteries for prime movers - Installation, operation &amp; maintenance requirements</li> <li>• Nicad or Lead Acid</li> <li>• Quarterly discharge testing &amp; weekly maintenance / inspection</li> <li>• Revised to allow impedance testing vs. specific gravity test</li> <li>• Revised to allow VRLA</li> <li>• LA replacement interval 24-30 months</li> </ul>

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<p><b>NFPA</b> (National Fire Protection Association)</p> <p>[Continued]</p>	<p><b>NFPA 111</b> (Revised 2004)</p>	<p>Standard on Stored Electrical Energy and Standby Power Systems</p>	<ul style="list-style-type: none"> <li>Stationary Nicad &amp; LA batteries (VRLA and flooded) for emergency power supplies &gt;500 V/A</li> <li>Requires a central battery system – open rack, &amp;/or console or package style (excludes unit equipment w/ self-contained batteries)</li> <li><u>Quarterly load tests</u>, 5-minutes minimum, and <u>annual 100% DOD test</u></li> <li><u>Quarterly voltage equalize charge</u></li> </ul>
	<p><b>NFPA 5000</b></p>	<p>Building Construction &amp; Safety Code</p>	<ul style="list-style-type: none"> <li>Corrosive material in batteries exempt from “high hazard” contents</li> <li>Rules for batteries in emergency lighting &amp; smoke alarms</li> </ul>
	<p><b>NFPA Glossary of Terms</b></p>	<p><a href="http://www.nfpa.org/PDF/definitions.pdf?svc=nfpa">www.nfpa.org/PDF/definitions.pdf?svc=nfpa</a></p>	<ul style="list-style-type: none"> <li><b>Battery:</b> A collection of fireworks devices</li> <li><b>BATTERY CERTIFICATION:</b> The certification by a battery manufacturer that a battery was built to industry standards</li> <li><b>BATTERY RESERVE CAPACITY:</b> The number of minutes for which a new, fully charged battery at <b>80°F</b> can be discharged at <b>25 amperes</b> while maintaining a voltage of <b>1.75 volts per cell</b> or higher (10.5 volts for a 12-volt battery or 5.25 volts for a 6-volt battery)</li> </ul>

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<p data-bbox="500 1627 565 1942"><b>International Code Council (ICC)</b></p> <p data-bbox="711 1696 738 1879"><a href="http://www.iccsafe.org">www.iccsafe.org</a></p>	<p data-bbox="495 1243 548 1516"><b>International Fire Code IFC</b></p>	<p data-bbox="370 802 397 1138">Chapter 608 – Flooded batteries</p>	<ul data-bbox="251 157 535 718" style="list-style-type: none"> <li>• Applies to vented battery systems w/ &gt;50 gallons of electrolyte</li> <li>• Spill control &amp; neutralization required</li> <li>• No special fire-resistive separation requirements or occupancy classifications</li> <li>• Ventilation 1 cu ft/ min / sq ft of floor space (no more than 1% hydrogen per volume of room)</li> <li>• Smoke detectors required</li> <li>• Seismic bracing required where appropriate</li> </ul>
		<p data-bbox="717 814 745 1138">Chapter 609 – VRLA batteries</p>	<ul data-bbox="600 157 950 718" style="list-style-type: none"> <li>• Applies to VRLA battery systems w/ &gt;50 gallons of electrolyte</li> <li>• No Spill control</li> <li>• Neutralization of one jar required</li> <li>• Thermal runaway method is required</li> <li>• No special fire-resistive separation requirements or occupancy classifications</li> <li>• Ventilation 1 cu ft/ min / sq ft of floor space (no more than 1% hydrogen per volume of room)</li> <li>• Smoke detectors required</li> <li>• Seismic bracing required where appropriate</li> </ul>
	<p data-bbox="1015 1165 1042 1585"><b>International Mechanical Code IMC</b></p>	<p data-bbox="1015 865 1068 1138">Section 403 – Mechanical Ventilation</p> <p data-bbox="1107 823 1161 1138">Section 510 – Hazardous exhaust systems</p>	<ul data-bbox="1015 172 1193 718" style="list-style-type: none"> <li>• Batteries, battery rooms, IT centers, telecommunication centers, or UPS are not mentioned in IMC</li> <li>• <i>International Mechanical Code Commentary</i> describes hydrogen lower &amp; upper flammability level (LFL = 1%)</li> </ul>
	<p data-bbox="1263 1213 1317 1537"><b>International Building Code IBC</b></p>	<p data-bbox="1291 913 1344 1138">Section 1615 – Earthquake Loads</p>	<ul data-bbox="1263 151 1414 718" style="list-style-type: none"> <li>• The words batteries, battery rooms, IT centers, telecommunication centers, hydrogen, electrolyte, acid or UPS are not mentioned in IBC</li> <li>• Earthquake zone maps are basis for battery rack seismic ratings</li> </ul>

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<p><b>Federal Government of the United States</b></p> <p><b>TITLE 29 – DEPT. of LABOR</b> Ch XVII</p> <p><b>OSHA</b> Occupational Health and Safety Agency</p> <p>Subpart Z <b>Toxic &amp; Hazardous Substances</b></p> <p><a href="http://www.gpoaccess.gov/ecfr/index.html">www.gpoaccess.gov/ecfr/index.html</a></p>	<p>29 CFR 1910.1000 Air Contaminants</p> <p>29 CFR 1910.1200 Hazard Communication</p> <p>29 CFR 1926 – Subpart K – Safety Requirements for Special Equipment</p>	<p>Table Z1 – Limits for Air Contaminants</p> <p>Table Z2 1910.1025 App C</p> <p>Appendix A – Definitions</p> <p>Appendix E - Guidelines for employer compliance</p> <p>1926.441 – Batteries and chargers</p>	<ul style="list-style-type: none"> <li>• Limits for hydrogen sulfide, lead, sulfuric acid, &amp; hydrogen sulfide</li> <li>• Additional limits for hydrogen sulfide</li> <li>• Medical Surveillance Guidelines – Health Effects of Lead (lead-acid battery mfg)</li> <li>• Defines terms used by EPA incl.: Acute, Chronic, Carcinogen, Corrosive, Toxic, Highly Toxic, Irritant, &amp; Sensitizer</li> <li>• Requires a hazard communication program</li> <li>• Requires Material Safety Data Sheets (MSDS) – responsibilities for manufacturers, distributors, and employers</li> <li>• Compliance checklist</li> <li>• Safety requirements for unsealed batteries &amp; chargers in new construction projects</li> <li>• Well ventilated, acid protected, eye wash &amp; neutralization required</li> </ul>

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<p><b>Federal Government of the United States</b></p> <p><b>TITLE 40 –</b> Protection of the Environment <b>Ch I</b></p> <p><b>EPA</b> Environmental Protection Agency</p> <p><b>Subchapter J</b></p> <p><b>Superfund, Emergency Planning, and Community Right to Know Act (EPCRA)</b></p> <p><a href="http://www.gpoaccess.gov/ecfr/index.html">www.gpoaccess.gov/ecfr/index.html</a></p>	<p>40 CFR 302 – Designation, Reportable Quantities, and Notification</p>	<p>Table 302.4 Reportable Quantities – Hazardous Substances</p>	<ul style="list-style-type: none"> <li>Requires verbal &amp; written notification to authorities for accidental or intentional spill or release of <ul style="list-style-type: none"> <li>➢ 10 lbs lead dust</li> <li>➢ 10 lbs lead sulfate</li> <li>➢ 1,000 lbs sulfuric acid</li> </ul> </li> <li>beyond the boundaries of a facility</li> </ul>
	<p>40 CFR 355 Emergency Planning and Notification</p>	<p>Threshold Planning Quantities- Extremely hazardous substances</p> <p>355.50 - Penalties for non-compliance</p>	<ul style="list-style-type: none"> <li>Requires facility to develop &amp; implement state &amp; local emergency proactive response plans for extremely hazardous substances <ul style="list-style-type: none"> <li>➢ 500 lbs sulfuric acid</li> <li>➢ w/in 60 days after receipt</li> </ul> </li> <li>Civil: \$25,000 - \$75,000/day/each violation</li> <li>Criminal: \$25,000 - \$50,000 fine &amp;/or 2 yrs in prison / each conviction</li> </ul>
	<p>40 CFR 370 Hazardous Chemical Reporting: Community Right to Know</p>	<p>Subparts A – General Provisions: Purpose, Definition, &amp; Penalties B – Reporting Requirements: Applicability, MSDS reporting, Inventory reporting, mixtures C – Public Access &amp; Availability of Information: Requests-for &amp; provisions-of information D - Inventory FORMS: Tiers I &amp; II</p>	<ul style="list-style-type: none"> <li>Requires annual Tier I or Tier II reporting of hazardous chemicals present on a facility exceeding Threshold Planning Quantity (TPQ): <ul style="list-style-type: none"> <li>➢ 10,000 lbs lead</li> <li>➢ 500 lbs sulfuric acid</li> </ul> </li> <li>Requires submittal of Material Safety Data Sheets to local &amp; state jurisdictions</li> <li>Penalties for non-compliance <ul style="list-style-type: none"> <li>- \$10,000/day – Failure to provide MSDS</li> <li>- \$25,000/day – Failure to submit Tier I/II reports</li> </ul> </li> </ul>
	<p>40 CFR 372 Toxic Chemical Release Reporting: Community Right-to-Know</p>	<p>PART 372, Subparts: - A – General &amp; Definitions - B – Reporting Requirements - C – Supplier Notification - D – Toxic Chemical Listings - E – Forms &amp; Instructions</p>	<ul style="list-style-type: none"> <li>Suppliers in certain SIC codes must notify persons to whom they distribute products containing toxic chemicals</li> <li>Battery manufacturers annually report (July 1) on Toxic Release Inventory “Form R” presence of chemicals that are <u>manufactured or processed</u> in a year in quantities above threshold quantities: <ul style="list-style-type: none"> <li>➢ 100 lbs lead</li> <li>➢ 10,000 lbs sulfuric acid</li> </ul> </li> </ul>

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<p>Federal Government of the United States <b>Department of Transportation</b> <a href="http://www.myregs.com/dotrspa">www.myregs.com/dotrspa</a></p>	<p>49 CFR Chapter I Subchapter C Hazardous Material Regulations</p>	<p>Part 172 Table 172.101 Hazardous Materials Parts 173 – Shippers 174 – Rail 175 – Aircraft 176 – Vessel 177 – Public Highway 178 – Packaging 180 – Continuing qualification</p>	<ul style="list-style-type: none"> <li>• Marking, Labeling &amp; Placarding Reqmts</li> <li>• Nicad &amp; Lead-Acid batteries Hazard Class 8 – Corrosive Material (defined in 173.136)</li> <li>• All batteries must be protected against short-circuit &amp; be firmly secured to skids or pallets capable of withstanding shock</li> <li>• Nonspillable wet electric storage batteries excepted for other requirements but must be marked NONSPILLABLE BATTERY &amp; must pass vibration &amp; pressure differential tests</li> </ul>
<p><b>IEEE</b> Institute of Electrical &amp; Electronics Engineers  <a href="http://www.ieee.org">www.ieee.org</a></p>	<p>ANSI C2 National Electrical Safety Code (NESC)</p>	<p>Part 1 – Electric Supply Stations Section 14 – Storage Batteries  Part 4 – Operation of Electric Lines Section 42, General Rules for Employees 420: Personal General Precautions</p>	<ul style="list-style-type: none"> <li>• Applies to electric supply station systems &amp; equipment operated by utilities or large industrial establishments</li> <li>• Space sufficient to safely maintain batteries</li> <li>• Accessible only to qualified personnel</li> <li>• Ventilate to &lt; explosive level</li> <li>• Firmly anchor racks</li> <li>• Floors coated w/ acid-resistant material; spill containment</li> <li>• Proper eye protection &amp; clothing</li> <li>• Safety signs required</li> </ul>
<p><b>State of California</b> Environmental Protection Agency <b>Office of Health Hazard Assessment</b>  <a href="http://www.oehha.ca.gov/prop65/prop65_list/newlist.html">www.oehha.ca.gov/prop65/prop65_list/newlist.html</a> #download</p>	<p>Proposition 65 Safe Drinking Water &amp; Toxic Enforcement Act of 1986</p>	<p>25249.6 Required Warning Before Exposure to Chemicals Known to Cause Cancer or Reproductive Toxicity  25249.7(b)(1) Enforcement</p>	<ul style="list-style-type: none"> <li>• Labeling requirement: Battery posts, terminals, &amp; related accessories contain <u>lead &amp; lead compounds</u>; chemicals known to the State of California to cause cancer &amp; reproductive harm. Wash hands after handling</li> <li>• Penalty for non-compliance \$2,500/day</li> </ul>